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NEW CORRELATION FOR CALCULATING ACENTRIC FACTOR OF PETROLEUM FRACTIONS

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Abstract

A proper description of the physical properties of the petroleum fractions in hydrocarbon mixtures is essential in performing reliable phase behavior calculations and compositional modeling studies. This paper presents a comparison study among five different correlations used to calculate the acentric factor of undefined petroleum fractions. A new correlation was developed for calculating the acentric factor of undefined petroleum fractions, a function of no carbon atoms with an average error of 0.099 and a correlation coefficient of 0.998.

Keywords: Acentric factor; Specific gravity; Molecular weight; Boiling point.

1. Introduction

The acentric factor is a concept that was introduced by Pitzer ^[1] and has proven to be very useful in the characterization of substances. It has become a standard for the proper characterization of any single pure component, along with other common properties, such as molecular weight, critical temperature, critical pressure, and critical volume. The acentric factor is a unique correlating parameter that is used as a measure of the centricity or the deviation of the component molecular shape from that of a spherical. The shape of the argon molecule is considered completely spherical and is assigned an acentric factor of zero.

2. Undefined petroleum fractions

Nearly all naturally occurring hydrocarbon systems contain a number of heavy fractions that are not well defined and are not mixtures of discretely identified components. These heavy fractions are often lumped together and identified as the plus fraction, e.g., C₇ fraction ^[2].

A proper description of the physical properties of the plus fractions and other undefined petroleum fractions in hydrocarbon mixtures is essential in performing reliable phase behavior calculations and compositional modeling studies. Frequently, a distillation analysis or a chromatographic analysis is available for this undefined fraction. Other physical properties, such as molecular weight and specific gravity, may also be measured for the entire fraction or for various cuts of it ^[3-4].

To use any of the thermodynamic property-prediction models, e.g., equations, of state, to predict the phase and volumetric behavior of complex hydrocarbon mixtures, one must be able to provide the acentric factor, along with the critical temperature and critical pressure, for both the defined and undefined (heavy) fractions in the mixture. The problem of how to adequately characterize these undefined plus fractions in terms of their critical properties and acentric factors has been long recognized in the petroleum industry ^[3,5].

Katz and Firoozabadi ^[5] presented a generalized set of physical properties for the petroleum fractions C₆ through C₄₅. The tabulated properties include the average boiling point, specific

46 gravity, molecular weight, and critical properties. These tabulated properties were generated
 47 by analyzing the physical properties of 26 condensates and crude oil samples. These generalized
 48 properties are given in Table A-1.

49 Ahmed [2,4] correlated Katz-Firoozabadi-tabulated physical properties with the number of
 50 carbon atoms of the fraction by using a regression model. The generalized concluded the
 51 mathematical model to calculate the acentric factor has the following form:

$$52 \omega = a_1 + a_2n + a_3n^2 + a_4n^3 + a_5/n \quad (1)$$

53 where: $a_1 = -0.31428163$; $a_2 = 0.0780028$; $a_3 = -0.00139205$; $a_4 = 0.0000102147$, $a_5 = 0.991028867$.

54 Kesler and Lee [6] developed two expressions for estimating the acentric factor that uses
 55 the Watson characterization factor and the reduced boiling point temperature as correlating
 56 parameters. The two correlating parameters are defined by the following two parameters:

$$57 \text{the Watson characterization factor } K_w = T_b^{1/3}/\gamma \quad (2)$$

$$58 \text{the reduced boiling point "}\theta\text{" as defined by } \theta = T_b/T_c \quad (3)$$

59 where: the boiling point T_b and critical temperature T_c are expressed in °R.

60 Kessler and Lee [6] proposed the following two expressions for calculating the acentric factor
 61 that is based on the value of the reduced boiling point:

62 For $\theta > 0.8$

$$63 \omega = -7.904 + 0.1352K_w - 0.007456(K_w)^2 + 8.359\theta + (1.408 - 0.01063K_w)/\theta \quad (4)$$

64 For $\theta < 0.8$

$$65 \omega = \frac{(-\ln(\frac{p_c}{14.7}) - 5.92714 + \frac{6.09648}{\theta} + 1.28862\ln(\theta) - 0.169347\theta^6)}{(15.2518 - \frac{15.6875}{\theta} - 13.4721\ln(\theta) + 0.43577\theta^6)} \quad (5)$$

66 where: p_c = critical pressure, psia; T_c = critical temperature, °R; T_b = boiling point, °R; Ω =
 67 acentric factor; M = molecular weight; γ = specific gravity.

68 Watansiri *et al.* [7] developed a set of correlations to estimate the critical properties and
 69 acentric factor of coal compounds and other undefined hydrocarbon components and their
 70 derivatives. The proposed correlations express the critical and physical properties of the un-
 71 defined fraction as a function of the fraction normal boiling point, specific gravity, and molecular
 72 weight. Their relationship for calculating the acentric factor has the following form:

$$73 \omega = [X + Y + Z] \frac{5T_b}{9M} \quad (6) \text{ where:}$$

$$74 X = 5.12316667 \times 10^{-4}T_b + 0.281826667(T_b/M) + 382.904/M + 0.074691 \times$$

$$75 10^{-5}(T_b/\gamma)^2 \quad (7)$$

$$76 Y = -0.12027778 \times 10^{-4}T_bM + 0.001261\gamma M + 0.1265 \times 10^{-4}M^2$$

$$77 Z = 0.2016 \times 10^{-4}\gamma M^2 - 66.29959 \frac{T_b^{\frac{1}{3}}}{M} - 0.00255452 \frac{T_b^{\frac{2}{3}}}{\gamma^2} \quad (8)$$

78 Edmister [8] proposed a correlation for estimating the acentric factor of pure fluids and
 79 petroleum fractions. The equation, widely used in the petroleum industry, requires a boiling
 80 point, critical temperature, and critical pressure. The proposed expression is given by the
 81 following relationship:

$$82 \omega = \frac{3[\log(p_c/14.7)]}{7[(T_c/T_b)-1]} - 1 \quad (9)$$

83 Magoulas and Tassios [9] correlated the acentric factor with the specific gravity and molecu-
 84 lar weight of the fraction as expressed by the following relationship:

$$85 \omega = -0.64235 + 0.00014667M + 0.021876\gamma - \frac{4.559}{M} + 0.21699\ln(M) \quad (10)$$

86 3. Proposed correlations

87 Another correlation was developed for calculating the critical temperature of undefined pe-
 88 troleum fractions as a function of the number of carbon atoms with an average error of
 89 0.076087 % and correlation coefficient of 0.999961514.

$$90 \omega = a_0 + a_1\ln(n) + a_2[\ln(n)]^2 + a_3[\ln(n)]^3 + a_4n + a_5n^2 + a_6n^3 + a_7/n \quad (11)$$

91 with the coefficients a_0 through a_7 having the following values:

92 $a_0 = -280.699468$; $a_1 = 230.665208$; $a_2 = -71.167096$; $a_3 = 9.737882$; $a_4 = -2.413863$; $a_5 = -0.003576$;
 93 $a_6 = 0.00007$; $a_7 = 328.269877$.

94 **3.1. Statistical error analysis**

95 The statistical error analyses were used to check the accuracy of the critical temperature
 96 correlations developed by Ahmed, Edmister, Kessler-Lee, Magoulas, Watansiri, and this study.
 97 The accuracy of correlations relative to the experimental values tabulated by Katz-Firoozabadi-
 98 tabulated is determined by various statistical means. The criteria used in this study were an
 99 average absolute relative error, standard deviation, and the correlation coefficient.

100 **3.2. Average relative error**

101 This is an indication of the relative deviation in percent from the experimental values and
 102 is given by: $(\sum_{i=1}^n E_i)/n$. E_i is the relative deviation in percent of estimated value from an exper-
 103 imental value and is defined by: $E_i = \left[\frac{(p_{cexp} - p_{ccal})}{p_{cexp}} \right]_i \times 100$

104 The lower the value of E_i the more equally distributed are the errors between positive and
 105 negative values.

106 **3.3. Average absolute relative error**

107 This is defined as: $\sum_{i=1}^n |E_i|/n$ and indicates the relative absolute deviation in percent from
 108 the tabulated values. A lower value implies a better correlation.

109 **3.4. Standard deviation**

110 Standard deviation s_x is a measure of dispersion and is expressed as: $s_x^2 = (\sum_{i=1}^n E_i^2)/(n - 1)$
 111 A lower value of the standard deviation means a smaller degree of scatter.

112 **3.5. Correlation coefficient**

113 The correlation coefficient, r , represents the degree of success in reducing the standard
 114 deviation by regression analysis. It is defined as: $r^2 = 1 - \left[\frac{\sum_{i=1}^n (p_{ccal} - p_{cexp})^2}{\sum_{i=1}^n (p_{ccal} - p_{cavg})^2} \right]$ where $p_{cavg} = (\sum_{i=1}^n p_{cexp})/n$

115 The correlation coefficient lies between 0 and 1. A value of 1 indicates a perfect correlation,
 116 whereas a value of 0 implies no correlation at all among the given independent variables.

118 **4. Comparison of correlations**

119 **4.1. Statistical error analysis**

120 Average absolute relative error, standard deviation, and correlation coefficient were com-
 121 puted for each correlation. The proposed correlation for the acentric factor of this study
 122 achieved the highest correlation coefficient accuracy of 0.998, with the minimum absolute
 123 average relative error of 0.099, as presented in Table 1.

124 Table 2 presents a comparison of the acentric factor calculated by five published correla-
 125 tions in addition to the proposed correlation in this paper. The crossplot of calculated values
 126 of the acentric factor from this study's correlation vs. measured values is presented in Figure
 127 1. The plotted points of this study's correlation fall very close to the perfect correlation of the
 128 45° line.

129 Table 1. Statistical accuracy of acentric factor correlations

	AARE, %	SD	R ²
This study	0.99	1.28	0.998
Ahmed [2]	19.53	20.45	0.75
Edmister [8]	0.33	0.42	0.9998
Kesler [6]	10.12	12.50	0.87
Magoulas [9]	15.29	16.91	0.34
Watansiri [7]	89.15	129.87	0.21

131 Table 2. Comparison of acentric factors calculated by five published correlations and this study

Experimental	Ahmed [2]	Edmister [8]	Kesler [6]	Magoulas [9]	Watansiri [7]	Sayed
6	0.270999	0.248546	0.240597	0.292234	0.255514	0.251877
7	0.308607	0.283903	0.276993	0.330563	0.291729	0.274624
8	0.349758	0.310527	0.305254	0.361078	0.335521	0.312921
9	0.392548	0.346858	0.344089	0.395159	0.371463	0.351658
10	0.435859	0.386168	0.386551	0.423171	0.409867	0.387628
11	0.479	0.417523	0.420982	0.448419	0.438101	0.421059
12	0.521534	0.451661	0.458645	0.473149	0.463836	0.452898
13	0.563173	0.485842	0.496295	0.495802	0.484871	0.483977
14	0.603733	0.518153	0.532293	0.518144	0.512708	0.514824
15	0.643092	0.54863	0.566536	0.540117	0.550307	0.545685
16	0.681177	0.580687	0.602683	0.560443	0.598037	0.576582
17	0.717944	0.610581	0.636423	0.578305	0.651864	0.607396
18	0.753374	0.640285	0.669828	0.593995	0.712069	0.637916
19	0.787464	0.662081	0.694678	0.606827	0.770437	0.667895
20	0.820223	0.69375	0.730412	0.619134	0.833967	0.697071
21	0.851673	0.717376	0.757376	0.634773	0.933182	0.725197
22	0.881841	0.743542	0.787246	0.643281	0.987347	0.752052
23	0.910759	0.768621	0.815744	0.654246	1.070899	0.77745
24	0.938466	0.793225	0.843912	0.664824	1.161195	0.801245
25	0.965003	0.814961	0.912099	0.675875	1.266902	0.823334
26	0.990415	0.844562	0.937471	0.68578	1.371109	0.843657
27	1.01475	0.866122	0.958833	0.694614	1.471543	0.862194
28	1.038057	0.8933	0.981977	0.703963	1.587702	0.878969
29	1.060385	0.915516	1.002994	0.711572	1.689814	0.894041
30	1.081789	0.938819	1.021941	0.720473	1.818637	0.907509
31	1.10232	0.893181	1.040405	0.727752	1.930101	0.919501
32	1.122034	0.905838	1.06129	0.73556	2.057783	0.93018
33	1.140985	0.91529	1.078484	0.743199	2.192576	0.939736
34	1.15923	0.928839	1.096863	0.750657	2.33181	0.948387
35	1.176825	0.940101	1.112239	0.75602	2.434293	0.956373
36	1.193828	0.958994	1.130774	0.763223	2.581809	0.963959
37	1.210295	0.960311	1.14188	0.768408	2.69299	0.971428
38	1.226285	0.976277	1.159392	0.775377	2.851193	0.979082
39	1.241856	0.982858	1.172859	0.780992	2.98215	0.987242
40	1.257067	0.997177	1.190026	0.787735	3.14884	0.996243
41	1.271976	1.000661	1.199335	0.791981	3.256053	1.006433
42	1.286642	1.019988	1.214429	0.797927	3.412744	1.018174
43	1.301126	1.021674	1.227339	0.803226	3.559051	1.03184
44	1.315485	1.042802	1.243909	0.809026	3.72219	1.047815
45	1.329781	1.05158	1.255999	0.813616	3.858522	1.066492

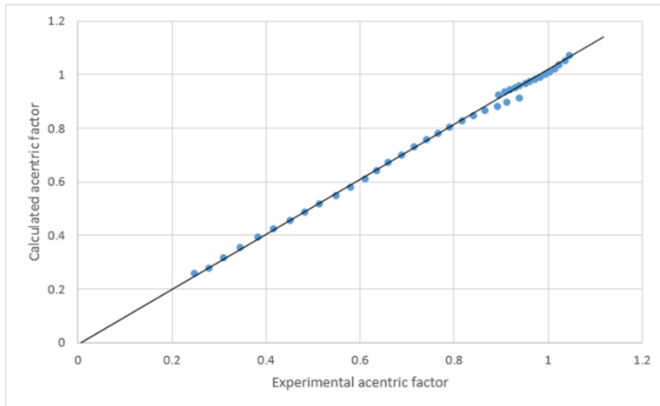


Figure 1. Crossplot of acentric factor (after this study)

132 **5. Conclusions**

133 From this paper, the following conclusions may be drawn:

134 1. This paper presents a comparison between five different correlations used to calculate the
135 acentric factor of undefined petroleum fractions.136 2. The new correlation was developed for calculating the acentric factor of undefined petro-
137 leum fractions.138 3. Deviations from experimental values of the acentric factor indicated as average percent
139 relative errors, average absolute percent relative errors, and the standard deviations were
140 lower for this study than for calculated values based on Ahmed, Kessler-Lee, Magoulas and
141 Watansiri correlations.142 3. The developed correlation is more practical than the Edmister correlation, which is a func-
143 tion of critical pressure, critical temperature and average boiling point that, in turn, needs
144 three correlations to be calculated.145 4. The correlation coefficient of the correlations of this study is closer to one than that of other
146 correlations.147 **Nomenclature**

p_c	critical pressure, psia	M	molecular weight
T_c	critical temperature, °R	γ	specific gravity
T_b	boiling point, °R	v_c	critical volume, ft ³ /lb-mol
ω	acentric factor	n	no of carbon atoms

148 **Appendix 1: Table A-1**

C	Tb	SG	K	M	Tc	Pc	ω	Vc
6	607	0.69	12.27	84	923	483	0.25	0.06395
7	658	0.727	11.96	96	985	453	0.28	0.06289
8	702	0.749	11.87	107	1,036	419	0.312	0.06264
9	748	0.768	11.82	121	1,085	383	0.348	0.06258
10	791	0.782	11.83	134	1,128	351	0.385	0.06273
11	829	0.793	11.85	147	1,166	325	0.419	0.06291
12	867	0.804	11.86	161	1,203	302	0.454	0.06306
13	901	0.815	11.85	175	1,236	286	0.484	0.06311
14	936	0.826	11.84	190	1,270	270	0.516	0.06316
15	971	0.836	11.84	206	1,304	255	0.55	0.06325
16	1,002	0.843	11.87	222	1,332	241	0.582	0.06342
17	1,032	0.851	11.87	237	1,360	230	0.613	0.0635
18	1,055	0.856	11.89	251	1,380	222	0.638	0.06362
19	1,077	0.861	11.91	263	1,400	214	0.662	0.06372
20	1,101	0.866	11.92	275	1,421	207	0.69	0.06384
21	1,124	0.871	11.94	291	1,442	200	0.717	0.06394
22	1,146	0.876	11.95	300	1,461	193	0.743	0.06402
23	1,167	0.881	11.95	312	1,480	188	0.768	0.06408
24	1,187	0.885	11.96	324	1,497	182	0.793	0.06417
25	1,207	0.888	11.99	337	1,515	177	0.819	0.06431
26	1,226	0.892	12	349	1,531	173	0.844	0.06438
27	1,244	0.896	12	360	1,547	169	0.868	0.06443
28	1,262	0.899	12.02	372	1,562	165	0.894	0.06454
29	1,277	0.902	12.03	382	1,574	161	0.915	0.06459

C	T _b	SG	K	M	T _c	P _c	ω	V _c
30	1,294	0.905	12.04	394	1,589	158	0.941	0.06468
31	1,310	0.909	12.04	404	1,603	143	0.897	0.06469
32	1,326	0.912	12.05	415	1,616	138	0.909	0.06475
33	1,341	0.915	12.05	426	1,629	134	0.921	0.0648
34	1,355	0.917	12.07	437	1,640	130	0.932	0.06489
35	1,368	0.92	12.07	445	1,651	127	0.942	0.0649
36	1,382	0.922	12.08	456	1,662	124	0.954	0.06499
37	1,394	0.925	12.08	464	1,673	121	0.964	0.06499
38	1,407	0.927	12.09	475	1,683	118	0.975	0.06506
39	1,419	0.929	12.1	484	1,693	115	0.985	0.06511
40	1,432	0.931	12.11	495	1,703	112	0.997	0.06517
41	1,442	0.933	12.11	502	1,712	110	1.006	0.0652
42	1,453	0.934	12.13	512	1,720	108	1.016	0.06529
43	1,464	0.936	12.13	521	1,729	105	1.026	0.06532
44	1,477	0.938	12.14	531	1,739	103	1.038	0.06538
45	1,487	0.94	12.14	539	1,747	101	1.048	0.06540

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